

Department of Conservation, Geologic Energy Management Division
Doug Ito
STATE OIL AND GAS SUPERVISOR
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STATE OF CALIFORNIA
NATURAL RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
GEOLOGIC ENERGY MANAGEMENT DIVISION

ORDER TO PLUG AND ABANDON WELLS, DECOMMISSION
ATTENDANT FACILITIES, AND RESTORE WELL SITE
NO. 1663

Operator: West Side Rentals (W1400)

Field: Riverdale

District: Central

County: Fresno

I. Introduction

The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources Code (PRC) (commencing with PRC section 3000) and California Code of Regulations, Title 14 (**Regulations**), may order the plugging and abandonment of a well or the decommissioning of a production facility that has been deserted, whether or not any damage is occurring, or threatened, by reason of that deserted well or production facility. (PRC, § 3237, subd. (a).) An operator's failure to conduct a fluid level test for idle wells in accordance with Regulations section 1772.1, subdivision (a)(1), is conclusive evidence of desertion. (PRC, § 3206.1, subds. (d) and (e).) An operator's failure to conduct a casing pressure test in accordance with Regulations section 1772.1, subdivision (a)(2), is conclusive evidence of desertion. (PRC, § 3206.1, subds. (d) and (e).) An operator's failure to maintain the well site in good condition and in a manner to prevent leakage or corrosion and to safeguard life, health, property, and natural resources in accordance with Regulations section 1777, subdivision (a) with respect to its operational history is credible evidence of desertion. (PRC, § 3237, subds. (a)(2).) Based upon conclusive evidence of desertion and credible evidence of desertion described below, the Supervisor has determined that the Well and associated Production Facilities (the "**Well**" and "**Facilities**") identified on **Attachment A** incorporated herein, are deserted.

At all relevant times, West Side Rentals (**Operator**) has been the "operator" (as defined in PRC section 3009) and is responsible for the Well. CalGEM has determined, based on conclusive and credible evidence, that Operator has deserted the Well and Facilities. As a result, Operator is responsible (as specified in PRC section 3237, subdivision (c)(1)) for the plugging and abandonment of the Well, the decommissioning of the Facilities, and the restoration of the well site for the Well.

CalGEM records show that, pursuant to Regulations sections 1772.1, Operator was required to conduct a fluid-level test and casing pressure test to ensure compliance for the Well. However, Operator has failed to fulfill these requirements. CalGEM records indicate that, under applicable provisions of PRC section 3206, Operator was required to timely pay idle well

fees for the Wells for years 2023 through 2025, and that Operator has not done so. These failures provide conclusive evidence of desertion, leading the Supervisor to determine that the Well is deserted.

CalGEM records indicate that Operator has demonstrated credible evidence of desertion by its operational history by failure to comply with multiple provisions of the Public Resources Code and Regulations, including failure to maintain production facilities in a manner to safeguard life, health, property, and natural resources. These failures provide credible evidence of desertion, leading the Supervisor to determine that the Well is deserted. Therefore, pursuant to PRC sections 3106, 3206, 3206.1, 3224, 3226, and 3237, the Supervisor is ordering Operator to plug and abandon the Well, decommission the Facility, and restore the well site for the Well, consistent with all applicable requirements, including PRC sections 3206, 3208, 3228, 3229 and 3230; Regulations sections 1722, 1723 through 1723.8, 1724 through 1724.1, 1760, 1775 and 1776; and the conditions included in any permit or approval CalGEM may issue pursuant to PRC section 3229; and until that work is complete, perform remedial work and testing as necessary to prevent damage to life, health, property, and natural resources.

Attachment B, incorporated herein, contains a list of definitions and authorities that are applicable to this Order.

Evidence of Desertion of the Wells

A. Conclusive Evidence of Desertion

PRC section 3206.1, subdivision (e), provides that failure to comply with any requirements of the regulations implementing this section (e.g., Regulations, § 1772.1, subds. (a)(1), (a)(2), and (b)), shall be conclusive evidence of desertion of the Well, permitting the Supervisor to order the Well abandoned pursuant to PRC section 3237. Operator failed to comply with these requirements, and this failure constitutes conclusive evidence that the Well and Facilities are deserted.

On December 1, 2019, CalGEM designated the Well as “idle”. Therefore, at all times relevant to this Order, the Well was an “idle well” as defined in PRC section 3008, subdivision

(d). As the operator of the Well, following the process for idle well management set forth in PRC section 3206, subdivision (a), Operator did not submit an Idle Well Management Plan in lieu of paying idle well fees. Operator was therefore required to pay an idle well fee for each of its idle wells that were idle in 2022 by May 1, 2023, as provided in the 2023 Idle Well Fee Invoice prepared by CalGEM; 2023 by May 1, 2024, as provided in the 2024 Idle Well Fee Invoice prepared by CalGEM; and 2024 by May 1, 2025, as provided in the 2025 Idle Well Fee Invoice prepared by CalGEM. (PRC, § 3206, subd. (a).) As of the date of this order, Operator has not paid its idle well fees for its Well idle in 2022, 2023, and 2024. (**Attachments F, G, H, and K** incorporated herein.) Operator's failure to pay the required idle well fees for the Well is conclusive evidence of desertion. (PRC, § 3206, subd. (c).)

B. Idle Well Violations Supporting Conclusive Evidence of Desertion

Because the Well is an idle well, Operator was required to conduct idle well testing required by Regulations section 1772.1, subdivision (a).

1. Failure To Conduct Fluid Level Testing (Regulations, § 1772.1, subd. (a)(1))

Within 24 months of a well becoming an idle well, Operator shall conduct a fluid-level test for all idle wells, pursuant to Regulations section 1772.1, subdivision (a)(1). To date, CalGEM has not received any evidence indicating that Operator conducted the fluid level testing (**Attachment I**, incorporated herein). As a result, Operator has failed to comply with the requirements of Regulations section 1772.1, subdivision (a)(1).

API	Well Designation	Idle Date	Fluid Level by Due Date
0401920670	Spolsdoff 1-27	12/01/2019	12/1/2021

2. Failure To Conduct Casing Pressure Test (Regulations, § 1772.1, subd. (a)(2))

Within 24 months of a well becoming an idle well, Operator shall conduct a casing pressure test, pursuant to Regulations section 1772.1, subdivision (a)(2). The casing pressure test for the well was due starting December 1, 2021, as indicated in the table below. To date, CalGEM has not received any records indicating a casing pressure test was performed. As a result,

Operator has failed to comply with the requirements of Regulations section 1772.1, subdivision (a)(2).

API	Well Designation	Idle Date	Casing Pressure Test by Due Date
0401920670	Spolsdoff 1-27	12/01/2019	12/1/2021

3. Failure To Remediate After Failing to Successfully Complete Idle Well Testing (Regulations, § 1772.1, subd. (b))

Within 12 months of failing to conduct a successful casing pressure test pursuant to Regulations section 1772.1, subdivision (a)(2), Operator was required to do one of the following: (1) bring the Wells into compliance , (2) partially plug and abandon the Wells in accordance with Regulations section 1752, (3) plug and abandon the Wells in accordance with PRC section 3208, or (4) schedule the Wells for plugging and abandonment under an approved Idle Well Management Plan or an approved Testing Waiver Plan. (Regulations, § 1772.1, subd. (b)).

API	Well Designation	Casing Pressure Test Due	Remediation Due Date
0401920670	Spolsdoff 1-27	12/1/2021	12/1/2022

Regulations section 1772.1, subdivision (b), provides that operators shall remediate idle wells after failing to successfully perform idle well testing on them, including failing to conduct a successful casing pressure test with Regulations section 1772.1, subdivision (a)(2). The remediation for each of the Wells was due as indicated in the table above. To date, Operator has not remediated any of the Wells. As a result, Operator has failed to comply with the requirements of Regulations section 1772.1, subdivision (b).

In conclusion, the above idle well violations constitute conclusive evidence of desertion and permits the Supervisor to order the Well plugged and abandoned.

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C. Credible Evidence of Desertion

Credible evidence of desertion arises based on the operational history of the well or production facility and due to an Operator's lack of response to the Supervisor and District Deputy to inquiries and requests (PRC, § 3237, subd. (a)(2)). Operator's failure to maintain its production facilities and failure to provide and maintain communication with CalGEM, as required by PRC Section 3237, provides credible evidence that the Well is deserted.

On or about January 20, 2026, and July 1, 2026, CalGEM conducted inspections of the Well and Facilities where the violations described below were observed and documented in the Riverdale Field. (**Attachments C, D, E, and L** incorporated herein.) CalGEM records reflect Operator has not maintained compliance with applicable requirements for operation of the Well and the Facilities.

1. Failure to Cover Sump. (Regulations, § 1770, subd. (b)(3).)

Sumps shall be designed, constructed, and maintained so as not to be a hazard to people, livestock, or wildlife including birdlife. Operators are required to cover the sump with screening to restrain entry of wildlife in accordance with Regulations section 1778, subdivision (d). (Regulations, § 1770, subd. (b)(3).)

During the inspection, CalGEM observed the sump was open and observed wildlife take in sump fluid, in violation of Regulations, section 1770, subdivision (b)(3), at the following production facilities:

Facility Setting ID	Facility Setting Name	District	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type
90319777	Sump	Central	Unspecified	Unspecified	Sump

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violations were corrected.

2. Tank Maintenance and Inspections. (Regulations, § 1773.3, subds. (b) and (c).)

Operators shall inspect in-service tanks at least once a month for the following:

(1) Leakage at the base, seams, associated piping, tank shell plugs, or any other fitting that could leak. (Regulations, § 1773.3, subd. (b)(1).)

(2) The presence of corrosion or shell distortions. (Regulations, § 1773.3, subd. (b)(2).)

During the inspection, CalGEM observed oil saturated soil indicating a leak, corrosion at the base of the tanks, and fluid present around the base of the tanks. Leaking tanks shall be reported to the appropriate Division district office within 48 hours and shall be taken out of service and designated as an Out-of-Service tank per Regulations, section 1773.3, subdivision (c). The following production facility shall be taken out of service:

Facility Setting ID	Facility Setting Name	District	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type
902963136	Unspecified	Central	12018	4	Tank

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violation was corrected.

3. Failure to Keep Well Cellar Drained. (Regulations, § 1777, subd. (c)(3).)

The well cellar is an excavated area around the wellhead that provides space for equipment at the top of the wellbore. Operators are required to keep well cellars drained. (Regulations, §1777, subd. (c)(3).)

During the inspection, CalGEM observed fluids in the well cellar, in violation of Regulations, section 1777, subd. (c)(3), at the following Well:

API	Well Designation
0401920670	Spolsdoff 1-27

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violation has been corrected.

4. Failure to remove oilfield waste and refuse. (Regulations § 1775, subds. (a) and (c).)

Oilfield waste shall be disposed of in such a manner as not to cause damage to life, health, property, freshwater aquifers or surface waters, or natural resources, or be a menace to public safety. (Regulations, § 1775, subd. (a).) Unused equipment and scrap attendant to oilfield

operations shall be removed from production or injection operations to prevent damage to life, health, or property, or become a public nuisance or a menace to public safety. (Regulations, § 1775, subd. (c).)

During the inspection, CalGEM observed oilfield waste and refuse that had not been properly disposed of, in violation of Regulations, sections 1775, subdivision (a), at the following production facility:

Facility Setting ID	Facility Setting Name	District	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type
90296136	Unspecified	Central	12019	5	Tank

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violation was corrected.

5. Failure to Submit Annual Production Report (PRC, § 3406)

PRC section 3406 provides that on or before March 15th of each year, Operator is required to file a report with the department. To date, CalGEM has not received an Annual Production Report therefore, Operator has failed to comply with the requirements of PRC section 3406. (**Attachment J**, incorporated herein.)

6. Failure to maintain production facilities (Regulations, §1777(a))

Operator has failed to maintain the facilities in good condition and failed prevent leakage or corrosion to safeguard life, health, property and natural resources. CalGEM conducted inspections of the Well and Facilities where the violations described were observed and documented in the Riverdale Field between two visits, on or around January 20, 2026, and June 17, 2026, respectively. (**Attachments D, and L** incorporated herein.)

II. Operator's Required Actions

For the reasons stated herein, CalGEM has determined that the Wells are deserted. Therefore, pursuant to PRC sections 3106, 3206.1, 3224, 3226, and 3237, **IT IS HEREBY ORDERED** that Operator plug and abandon the Wells, decommission the Facilities, and restore the well

1 site for the Wells consistent with all applicable requirements of PRC sections 3208, 3224, 3228,
2 3229, and 3230; Regulations section 1722, 1723 through 1723.8, 1724 through 1724.1, 1760, 1775
3 and 1776; and the conditions included in any permit CalGEM may issue pursuant to PRC
4 section 3229. Until that work is complete, Operator is ordered to perform remedial work and
5 testing on the Wells as necessary to prevent damage to life, health, property, and natural
6 resources.

7 **III. Operator's Appeal Rights**

8 Operator may appeal this Order by filing a timely written notice of appeal with the
9 Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing
10 with PRC section 3350. (PRC, §§ 3225, subd. (d); 3236.5, subd. (c); 3237, subd. (b).) If this Order
11 is mailed to you, the Director must receive the appeal within (15) days from the date the
12 Supervisor mails the Order. To file an appeal, a written notice of appeal may be sent via U.S.
13 mail to:

14 Department of Conservation
15 Director's Office of Appeals
16 715 P Street, MS 19-06 (Legal Office, Chief Counsel)
17 Sacramento, California 95814

18 Or via electronic mail:

19 OfficeofAppeals@conservation.ca.gov

20 If Operator files a timely written notice of appeal, Operator will be informed of the
21 appeal hearing date, time, and place. Following the hearing, Operator will receive a written
22 decision that affirms, sets aside, or modifies the appealed order.

23 If Operator does not file a timely written notice of appeal, or if the order is affirmed
24 following an appeal, this Order will become a final order and CalGEM may contract for
25 performance of the work, pursuant to PRC section 3226, if, within 30 days of this Order,
26 Operator has not, in good faith, commenced the work ordered. Any costs incurred by
27 CalGEM to obtain compliance with this Order (which may include penalties and interest) will
28 constitute a lien against Operator's property per PRC section 3423. (PRC, § 3356.)

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1 **IV. Consequences of Non-Compliance**

2 Failure to comply with Section II (Operator's Required Actions) of this Order could
3 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for
4 any person who violates, fails, neglects, or refuses to comply with any of the provisions of the
5 oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and
6 3236.3 authorizes the Supervisor to refer for civil penalties and injunctive relief for failure to
7 comply with an order or for violation of any provision in Chapter 1 of Division 3 of the PRC or
8 any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to
9 impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the
10 PRC or any regulation that implements those statutes, and the Supervisor may in the future
11 impose further civil penalties based on the facts and omissions underlying this Order. PRC
12 section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or
13 the decommissioning of a production facility if an operator has failed to comply with an order
14 of the Supervisor within the time provided by the order or has failed to challenge the order on
15 a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an
16 order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and distinct
17 offense. (PRC, § 3359.) By issuance of this Order, the Supervisor does not waive the right to take
18 further enforcement actions.

19
20
21 DATED: 7/30/2026

Doug Ito

Doug Ito
State Oil and Gas Supervisor

Service List

Via Certified Mail:

West Side Rentals
1617 Terrace Way
Bakersfield, CA 93304

West Side Rentals
723 S Grevillea Ave, Apt 8
Inglewood, CA 90301

West Side Rentals
500 N Brand Blvd, Suite 890
Glendale, CA 91203

Attachment A

(Wells and Production Facilities)

Operator Name: West Side Rentals

Operator Code: W1400

API	Well Designation	Field	District
0401920670	Spolsdoff 1-27	Riverdale	Central

Facility Setting ID	Facility Setting Name	Field	District	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type
90296136	Unspecified	Riverdale	Central	Unspecified	Unspecified	Setting
90296136	Unspecified	Riverdale	Central	12017	3	Tank
90296136	Unspecified	Riverdale	Central	12018	4	Tank
90296136	Unspecified	Riverdale	Central	12019	5	Tank
90296136	Unspecified	Riverdale	Central	12020	SP	Tank
90329777	Sump	Riverdale	Central	Unspecified	Unspecified	Sump

Attachment B

(Definitions and Authorities)

Definitions

PRC section 3008, subdivision (a), defines “well” to mean, among other things, “any oil or gas well or well for the discovery of oil or gas; any well on lands producing or reasonably presumed to contain oil or gas.”

PRC section 3008, subdivision (d), defines “idle well” as any well that for a period of 24 consecutive months has not either produced oil or natural gas, produced water to be used in production stimulation, or been used for enhanced oil recovery, reservoir pressure management, or injection. For the purpose of determining whether a well is an idle well, production or injection is subject to verification by the division. An idle well continues to be an idle well until it has been properly abandoned in accordance with § 3208 or it has been shown to the division’s satisfaction that, since the well became an idle well, the well has for a continuous six-month period either maintained production of oil or natural gas, maintained production of water used in production stimulation, or been used for enhanced oil recovery, reservoir pressure management, or injection. An idle well does not include an active observation well.”

PRC section 3008, subdivision (e) defines “Long-term idle well” to mean “any well that has been an idle well for eight or more years.”

PRC section 3009, defines “operator” to mean “a person who, by virtue of ownership, or under the authority of a lease or any other agreement, has the right to drill, operate, maintain, or control a well or production facility.”

Regulations section 1760, subdivision (r), defines “production facility” to mean “any equipment attendant to oil and gas production...including, but not limited to, tanks, flowlines, headers, gathering lines, wellheads, heater treaters, pumps, valves, compressors, injection equipment, production safety systems, separators, manifolds, and pipelines that are not under the jurisdiction of the State Fire Marshal pursuant to § 51010 of the Government Code, excluding fire suppressant equipment.”

State Oil & Gas Supervisor Authority

PRC section 3013 states that the oil and gas conservation laws (commencing with PRC section 3000) “shall be liberally construed to meet its purposes” and grants the Supervisor “all powers” that may be necessary to carry out those purposes.

PRC section 3106, subdivision (a), authorizes the Supervisor to “supervise the drilling, operation, maintenance, and abandonment of wells and the operation, maintenance, and removal or abandonment of tanks and facilities attendant to oil and gas production ... so as to prevent, as far as possible, damage to life, health, property, and natural resources[.]”

PRC section 3206.1, subdivision (d), provides “[i]f the operator does not remediate an idle well as required by the regulations implementing this section, or the operator does not demonstrate that an idle well is economically viable as required by the regulations implementing this section, then the operator shall plug and abandon the idle well in accordance with § 3208.”

PRC section 3206.1, subdivision (e), provides “[f]ailure to file to comply with the requirements of the regulations implementing this section shall be conclusive evidence of desertion of the well, permitting the supervisor to order the well abandoned pursuant to § 3237.”

PRC section 3208, subdivision (a), provides that “[f]or the purposes of §§ 3206 and 3207, a well is properly abandoned when it has been shown, to the satisfaction of the supervisor, that all proper steps have been taken to isolate all oil-bearing or gas-bearing strata encountered in the well, and to protect underground or surface water suitable for irrigation or farm or domestic purposes from the infiltration or addition of any detrimental substance and to prevent subsequent damage to life, health, property, and other resources. For purposes of this subdivision, proper steps include the plugging of the well, decommissioning the attendant production facilities of the well, or both, if determined necessary by the supervisor.”

PRC section 3224 mandates that the Supervisor “order such tests or remedial work as in his judgment are necessary to prevent damage to life, health, property, and natural resources; to protect oil and gas deposits from damage by underground water; or to prevent the escape

1 of water into underground formations, or to prevent the infiltration of detrimental substances
2 into underground or surface water suitable for irrigation or domestic purposes, to the best
3 interests of the neighboring property owners and the public.”

4 **PRC section 3226, subdivision (a)**, provides that “within 30 days after service of an order
5 pursuant to §§ 3224 and 3225, or § 3237, or if there has been an appeal from the order to the
6 director, within 30 days after service of the decision of the director, or if a review has been
7 taken of the order of the director, within 10 days after affirmance of the order, the owner or
8 operator shall commence in good faith the work ordered and continue it until completion. If
9 the work has not been commenced and continued to completion, the supervisor may
10 appoint necessary agents to enter the premises and perform the work. An accurate account
11 of the expenditures shall be kept. Any amount so expended shall constitute a lien against real
12 or personal property of the operator pursuant to the provisions of § 3423. Before performing
13 such work, the division may impose a lien against the real or personal property of the operator
14 pursuant to § 3423 in an amount equal to an estimate of the cost of the work based on a bid
15 from a contractor or previous costs to perform comparable work.”

16 **PRC section 3226, subdivision (b)**, provides that “notwithstanding any other provisions of
17 §§ 3224, 3225, or 3237, if the supervisor determines that an emergency exists, the supervisor
18 may order or undertake the actions he or she deems necessary to protect life, health,
19 property, or natural resources.”

20 **PRC section 3237, subdivision (a)(1)**, authorizes the Supervisor to “order the plugging
21 and abandonment of a well...that has been deserted whether or not any damage is
22 occurring or threatened by reason of that deserted well.” The Supervisor or District Deputy
23 “shall determine from credible evidence whether a well...is deserted.”

24 **Regulations section 1765.1, subdivision (b)**, defines a “health protection zone” as the
25 area within 3,200 feet of a sensitive receptor.

26 **Regulations section 1770, subdivision (b) (3)** states that sumps shall be designed,
27 constructed, and maintained so as to not be a hazard to people, livestock, or wildlife
28 including birdlife. Any sump, except an operations or drilling sump, which contains oil or a

1 mixture of oil and water shall be covered with screening to restrain entry of wildlife in
2 accordance with Section 1778(d).

3 **Regulations section 1773.3 subdivision (b)** states that "Operators shall inspect in-service
4 tanks at least once a month for the following:

5 (1) Leakage at the base, seams, associated piping, tank shell pugs, or any other fitting
6 that could leak.

7 (2) The presence of corrosion or shell distortions.

8 **Regulation section 1773.3, subdivision (c)** states that "Leaking tanks shall be reported to
9 the appropriate Division district office within 48 hours and shall be taken out of service and
10 designated as an Out-of-Service tank." **Regulations section 1775, subdivision (a)** provides that
11 oilfield wastes, including but not limited to oil, water, chemicals, mud, and cement, shall be
12 disposed of in such a manner as not to cause damage to life, health, property, freshwater
13 aquifers or surface waters, or natural resources, or be a menace to public safety. Disposal sites
14 for oilfield wastes shall also conform to State Water Resources control Board and appropriate
15 California Regional Water Quality Control Board regulations.

16 **Regulations section 1775, subdivision (c)** states that, "Unused equipment and scrap
17 attendant to oilfield operations shall be removed from a production or injection operations
18 area and/or stored in such a manner as to not cause damage to life, health, or property, or
19 become a public nuisance or a menace to public safety. Trash and other waste materials
20 attendant to oilfield operations shall be removed and disposed of properly."

21 **Regulations section 1777, subdivision (c)(3)** states that maintenance of production
22 facilities shall include, but not be limited to: well cellars shall be covered and kept drained.
23 Grating or flooring shall be installed and maintained in good condition so as to exclude
24 people and animals. Cellars should be protected from as much runoff water as practical.

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Attachment C
(Inspection Summary)



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
Sacramento, CA. 95814
T: (916) 445-5986

Inspection Summary

Inspection Information					
Inspection ID	Inspection Type	Inspection Date	Inspector Name	Follow-Up Date	
12451743	Environmental Lease Inspection	1/20/2026	Joseph Wooden		
Compliance Summary					
New Violation(s)		Resolved Violation(s)		Unresolved Violation(s)	
2		0		0	
Operator Information					
Operator Code		Operator Name			
W1400		West Side Rentals			
Agent Name		No Agent information currently available			
Agent Address					
City		State		Zip Code	
Inspected Subject(s)					
ACTION REQUIRED: One or more facilities need updates. Operator is required to update details of any Subjects with a Status of ?Pending? on the Inspection Detail Page. See list of inspected subjects on subsequent page.					
Inspection Document(s)					
No documents were uploaded during this inspection.					
New Violation(s)					
Notice Of Violation According to the records maintained by the California Geologic Energy Management Division, West Side Rentals has been found in violation of the regulation section(s) listed in this table. Failure to correct a violation may result in enforcement action, including, but not limited to, issuance of a civil penalty or a remedial work order pursuant to Public Resources Code § 3236.5 and/or § 3224.					
Compliance ID:		12451746			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451749	1770(b) - Oilfield Sumps	California Code of Regulations - Title 14	Sump	90329777	12/2/2026

Comment:	Sump not protected against unauthorized entry by people or wildlife. Located within HPZ and approx. 300 feet from side of the road. Wildlife take observed during inspection.
Corrective Actions:	Bring into compliance.

715 P Street, MS 1803
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New Violation(s)

Notice Of Violation

According to the records maintained by the California Geologic Energy Management Division, West Side Rentals has been found in violation of the regulation section(s) listed in this table. Failure to correct a violation may result in enforcement action, including, but not limited to, issuance of a civil penalty or a remedial work order pursuant to Public Resources Code § 3236.5 and/or § 3224.

Compliance ID:

12451746

Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451749	1770(b) - Oilfield Sumps	California Code of Regulations - Title 14	Sump	90329777	12/2/2026
Comment		Sump not protected against unauthorized entry by people or wildlife. Located within HPZ and approx. 300 feet from side of the road. Wildlife take observed during inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451748	1770(b)(3) - Oilfield Sumps	California Code of Regulations - Title 14	Sump	90329777	1/20/2026
Comment		No sump screening present. Inspector observed wildlife take in sump fluid.			
Corrective Actions:		Bring into compliance.			

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Attachment D
(Inspection Summary)



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Summary

Inspection Information					
Inspection ID	Inspection Type	Inspection Date	Inspection Name	Follow-Up Date	
12451744	Environmental Lease Inspection	1/20/2026	Joseph Wooden		
Compliance Summary					
New Violation(s)		Resolved Violation(s)		Unresolved Violation(s)	
21		0		0	
Operator Information					
Operator Code		Operator Name			
W1400		West Side Rentals			
Agent Name		No Agent information currently available			
Agent Address					
City		State		Zip Code	
Inspected Subject(s)					
See list of Inspected Subjects on subsequent page.					
Inspection Document(s)					
See list of Inspection Documents on subsequent page.					
New Violation(s)					
Notice of Violation According to the records maintained by the California Geologic Energy Management Division, West Side Rentals has been found in violation of the regulation section(s) listed in this table. Failure to correct a violation may result in enforcement action, including, but not limited to, issuance of a civil penalty or a remedial work order pursuant to Public Resources Code § 3236.5 and/or § 3224.					
Compliance ID:		12451745			
See list of Violations on subsequent page.					



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspected Subject(s)					
Field	Lease	Subject ID	Subject Name	Subject Type	Form Name
Riverdale	Spolsdoff	90278804	Spolsdoff	Lease	Environmental Miscellaneous Lease Inspection
Riverdale	Spolsdoff	90296136	Unknown	Setting	Environmental Facility Inspection
Riverdale	Spolsdoff	0401920670	Spolsdoff 1-27	Well	Environmental Well Site Inspection
Riverdale	Spolsdoff	12020	SP	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12018	4	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12017	3	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12019	5	Tank	Environmental Facility Inspection



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Document(s)					
Subject Type	Subject ID	Type	Description	Filename	Document ID
Well	0401920670	Photo	20260120_0401920670_Spolsdoff_1-27	20260120_0401920670_Spolsdoff_1-27.JPG	1401643
Tank	12017	Photo	20260120_Spolsdoff_12017	20260120_Spolsdoff_12017.JPG	1401644
Tank	12020	Photo	20260120_Spolsdoff_12020	20260120_Spolsdoff_12020.JPG	1401645
Tank	12018	Photo	20260120_Spolsdoff_12018	20260120_Spolsdoff_12018.jpg	1401646
Setting	90296136	Photo	20260120_Spolsdoff_with_sump	20260120_Spolsdoff_with_sump.JPG	1401647
Tank	12019	Photo	20260120_Spolsdoff_12019	20260120_Spolsdoff_12019.JPG	1401648



California
Department of Conservation
Geologic Energy Management Division

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New Violation(s)

Notice Of Violation

According to the records maintained by the California Geologic Energy Management Division, West Side Rentals has been found in violation of the regulation section(s) listed in this table. Failure to correct a violation may result in enforcement action, including, but not limited to, issuance of a civil penalty or a remedial work order pursuant to Public Resources Code § 3236.5 and/or § 3224.

Compliance ID:

12451745

Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451757	1722.1.1(a) - Well and Operator Identification	California Code of Regulations - Title 14	Spolsdoff 1-27	0401920670	1/20/2026

Comment

No well sign present during inspection.

Corrective Actions:

Bring into compliance.

Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451756	1777(c)(3) - Maintenance and Monitoring of Production Facilities, Safety Systems, and Equipment	California Code of Regulations - Title 14	Spolsdoff 1-27	0401920670	1/20/2026

Comment

Cellar was observed to contain abundant fluid. Plywood board used as cellar covering prevented inspector from safely determining type of fluid. Inspector tossed a rock into the cellar and observed a large splash.

Corrective Actions:

Bring into compliance.

Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451751	1773.1(a) - Production Facility Secondary Containment	California Code of Regulations - Title 14	SP	12020	1/20/2026

Comment

No secondary containment around tank.

Corrective Actions:

Bring into compliance.

Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451759	1773.2(c) - Tank	California Code of	3	12017	1/20/2026

	Construction and Leak Detection	Regulations - Title 14			
Comment		No leak detection ring present around tank 3 during inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451764	1773.2(c) - Tank Construction and Leak Detection	California Code of Regulations - Title 14	4	12018	1/20/2026
Comment		No leak detection system observed during inspection. Oil saturated soil and presence of corrosion at base of tank.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451768	1773.2(c) - Tank Construction and Leak Detection	California Code of Regulations - Title 14	5	12019	1/20/2026
Comment					
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451750	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	SP	12020	1/20/2026
Comment					
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451752	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	SP	12020	1/20/2026
Comment		No tank type label present on tank at time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451753	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	SP	12020	1/20/2026
Comment		No hazard label present on tank at time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date

12451758	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	3	12017	1/20/2026
Comment		No hazard label present on tank.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451760	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	3	12017	1/20/2026
Comment		No tank number present during inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451761	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	3	12017	1/20/2026
Comment		No tank type label present during inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451762	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	4	12018	1/20/2026
Comment		No type tank label present on tank at time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451763	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	4	12018	1/20/2026
Comment		No tank number present during time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451765	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	4	12018	1/20/2026
Comment		No hazard label on tank at time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date

12451766	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	5	12019	1/20/2026
Comment		No hazard label present at time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451769	1773.3(a) - Tank Maintenance and Inspections	California Code of Regulations - Title 14	5	12019	1/20/2026
Comment		No tank number present during time of inspection.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451767	1775(c) - Oilfield Wastes and Refuse	California Code of Regulations - Title 14	5	12019	1/20/2026
Comment		Two uncovered containers with black, oily fluid.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451755	1773.1(a) - Production Facility Secondary Containment	California Code of Regulations - Title 14		90296136	1/20/2026
Comment		No secondary containment present around tanks. Possible leak from tank into uncovered sump.			
Corrective Actions:		Bring into compliance.			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451754	1775(a) - Oilfield Wastes and Refuse	California Code of Regulations - Title 14		90296136	1/20/2026
Comment		Oil saturated soil present around tanks indicating potential leak. Green barrel approx. 2/3 filled with black, oily fluid and uncovered. 5 gal bucket containing black, oily fluid uncovered also observed near tank 5 under an unsecured valve.			
Corrective Actions:		Bring into compliance			
Violation ID	Section	Code Type	Subject Name	Subject ID	Remedy Due Date
12451747	1775(c) - Oilfield Wastes and Refuse	California Code of Regulations - Title 14	Spolsdoff	90278804	1/20/2026
Comment		Abandoned oilfield equipment present around lease at various locations.			

Corrective Actions:	Bring into compliance.
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Attachment E
(Inspection Summary)



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Summary

Inspection Information					
Inspection ID	Inspection Type	Inspection Date	Inspection Name	Follow-Up Date	
12454827	Re-Inspection	2/20/2026	Joseph Wooden		
Compliance Summary					
New Violation(s)		Resolved Violation(s)		Unresolved Violation(s)	
0		0		0	
Operator Information					
Operator Code		Operator Name			
W1400		West Side Rentals			
Agent Name		No Agent information currently available			
Agent Address					
City		State		Zip Code	
Inspected Subject(s)					
See list of Inspected Subjects on subsequent page.					
Inspection Document(s)					
See list of Inspection Documents on subsequent page.					
New Violation(s)					
No violations were identified during this inspection.					



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Document(s)					
Subject Type	Subject ID	Type	Description	Filename	Document ID
Tank	12018	Photo	20260202_12018_4_Reinspection	20260202_12018_4_Reinspection.pdf	1416867
Setting	90296136	Photo	20260220_90296136_Reinspection	20260220_90296136_Reinspection.pdf	1416868
Tank	12017	Photo	20260220_12017_3_Reinspection	20260220_12017_3_Reinspection.pdf	1416869
Tank	12020	Photo	20260220_12020_SP_Reinspection	20260220_12020_SP_Reinspection.pdf	1416870
Tank	12019	Photo	20260220_12019_5_Reinspection	20260220_12019_5_Reinspection.pdf	1416871
Well	0401920670	Photo	20260220_0401920670_Spolsdoff_1-27_Reinspection	20260220_0401920670_Spolsdoff_1-27_Reinspection.pdf	1416872



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspected Subject(s)					
Field	Lease	Subject ID	Subject Name	Subject Type	Form Name
Riverdale	Spolsdoff	90278804	Spolsdoff	Lease	Environmental Miscellaneous Lease Inspection
Riverdale	Spolsdoff	0401920670	Spolsdoff 1-27	Well	Environmental Well Site Inspection
Riverdale	Spolsdoff	90296136	Unknown	Setting	Environmental Facility Inspection
Riverdale	Spolsdoff	12017	3	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12019	5	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12020	SP	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12018	4	Tank	Environmental Facility Inspection

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Attachment F
(Delinquency Notice)



ATTN: Agent
West Side Rentals, W1400
1617 Terrace Way
Bakersfield, CA 93304

June 2, 2023

FINAL DELINQUENCY NOTICE 2023 IDLE WELL FEES AND IMPOSITION OF PENALTY AND INTEREST

INVOICE NUMBER: Organization Code-2023

IF YOU ARE UNDER THE PROTECTION OF A BANKRUPTCY STAY, THIS INFORMATION IS FOR NOTICE AND INFORMATIONAL PURPOSES ONLY AND IS NOT AN ATTEMPT TO COLLECT A DEBT

Based on Geologic Energy Management Division (CalGEM) records, West Side Rentals has failed to timely pay idle well fees as required under Public Resources Code (PRC) section 3206. As provided in your 2023 Idle Well Fee Invoice, idle well fees are calculated in accordance with PRC section 3206 and were due May 1, 2023. On June 1, 2023, CalGEM sent your organization its First Delinquency Notice and your organization failed to timely pay its idle well fees.

In accordance with PRC section 3420, your organization has been assessed a 10% penalty based the total amount of unpaid idle well fees due May 1, 2023 and interest at the rate of 1.5% per month. **If West Side Rentals fails to pay the total amount due, including penalty and interest, in full by July 1, 2023, West Side Rentals will accrue additional interest at a rate of 1.5% percent per delinquent month.** Whether your payment is timely is based upon the date the payment is postmarked.

Delinquent Idle Well Fee Calculation

Idle well fees due as of May 1, 2023	\$ 150.00
10% Penalty	\$ 15.00
Payments/Transactions Received	\$
Interest at 1.5% per month	\$4.50
Total amount due by July 1, 2023	\$169.50

Invoice Number: West Side Rentals W1400-2023

June 2, 2023

Payment made on a delinquent charge are made first to any interest due, second to any penalty, and the balance, if any, to the charge itself. (PRC, § 3421.)

Failure to resolve this violation may result in additional enforcement action including, but not limited to, an order to plug and abandon all wells that incurred a fee not paid in full and a state tax lien. (PRC, §§ 3206, 3236.5, 3237, 3423.)

Due to your organization's failure to resolve this violation, West Side Rentals has been added to CalGEM's Do Not Permit List, which will result in **the denial of your organization's proposed well operations until the fees, including penalty and interest, are paid in full. (PRC, § 3203, subd. (c).)**

Idle Well Fee Payment by Check

Annual idle well fees should be sent to the following address:

DEPARTMENT OF CONSERVATION
CALIFORNIA GEOLOGIC
ENERGY MANAGEMENT DIVISION
715 P STREET, MS 1803
SACRAMENTO, CA 95814
ATTENTION: Idle Well Fees

Please make idle well fee check(s) payable to: **Department of Conservation**, indicate the **invoice number**, and **"For idle well fees."** Please include one (1) copy of the Idle Well Fee Invoice with each payment, and please keep one for your records.

Alternatively, you may submit fees and payments to CalGEM online, via electronic funds transfer. If you are already familiar with the procedure, annual idle well fees payments may be submitted at:

<https://www.govone.com/PAYCAL/Home/SelectAgency>.

For a more detailed explanation of the electronic funds transfer procedure, please navigate to **Notice to Operators (NTO) 2021-08** at:

https://www.conservation.ca.gov/calgem/for_operators/Pages/NoticetoOperator.aspx

Additional Information

If you need additional information, have questions regarding your idle well fees or inventory, please contact the Idle Well Program at (916) 445-9686 or

CalGEMIdleWells@conservation.ca.gov

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Attachment G
(Idle Well Fee Invoice)

June 3, 2024

ATTN: Agent
West Side Rentals, W1400
1617 Terrace Way
Bakersfield CA 93304

FINAL DELINQUENCY NOTICE
2024 IDLE WELL FEES AND IMPOSITION OF PENALTY
AND INTEREST

INVOICE NUMBER: W1400-2024

IF YOU ARE UNDER THE PROTECTION OF A BANKRUPTCY STAY, THIS INFORMATION IS FOR NOTICE AND INFORMATIONAL PURPOSES ONLY AND IS NOT AN ATTEMPT TO COLLECT A DEBT

Based on Geologic Energy Management Division (CalGEM) records, Organization Name has failed to timely pay idle well fees as required under Public Resources Code (PRC) section 3206. As provided in your 2024 Idle Well Fee Invoice, idle well fees are calculated in accordance with PRC section 3206 and were due May 1, 2024. On May 2, 2024, CalGEM sent your organization its First Delinquency Notice and your organization failed to timely pay its idle well fees.

In accordance with PRC section 3420, your organization has been assessed a 10% penalty based the total amount of unpaid idle well fees due May 1, 2024 and interest at the rate of 1.5% per month. **If your organization fails to pay the total amount due, including penalty and interest, in full by July 2, 2024, your organization will accrue additional interest at a rate of 1.5% percent per delinquent month.** Whether your payment is timely is based upon the date the payment is postmarked.

Delinquent Idle Well Fee Calculation

Idle well fees due as of May 1, 2024	\$ 150.00
10% Penalty	\$ 15.00
Payments/Transactions Received	\$ 0.00
Interest at 1.5% per month	\$ 4.50
Total amount due by July 2, 2024	\$ 169.50

Invoice Number: W1400-2024

Payment made on a delinquent charge are made first to any interest due, second to any penalty, and the balance, if any, to the charge itself. (PRC, § 3421.)

Failure to resolve this violation may result in additional enforcement action including, but not limited to, an order to plug and abandon all wells that incurred a fee not paid in full and a state tax lien. (PRC, §§ 3206, 3236.5, 3237, 3423.)

Due to your organization's failure to resolve this violation, Organization Name has been added to CalGEM's Do Not Permit List, which will result in **the denial of your organization's proposed well operations until the fees, including penalty and interest, are paid in full. (PRC, § 3203, subd. (c).)**

Idle Well Fee Payment by Check

Annual idle well fees should be sent to the following address:

DEPARTMENT OF CONSERVATION
CALIFORNIA GEOLOGIC
ENERGY MANAGEMENT DIVISION
715 P STREET, MS 1803
SACRAMENTO, CA 95814
ATTENTION: Idle Well Fees

Please make idle well fee check(s) payable to: **Department of Conservation**, indicate the **invoice number**, and **"For idle well fees."** Please include one (1) copy of the Idle Well Fee Invoice with each payment, and please keep one for your records.

Alternatively, you may submit fees and payments to CalGEM online, via electronic funds transfer. If you are already familiar with the procedure, annual idle well fees payments may be submitted at:

<https://www.govone.com/PAYCAL/Home/SelectAgency>.

For a more detailed explanation of the electronic funds transfer procedure, please navigate to **Notice to Operators (NTO) 2021-08** at:

https://www.conservation.ca.gov/calgem/for_operators/Pages/NoticetoOperator.aspx

Additional Information

If you need additional information, have questions regarding your idle well fees or inventory, please contact the Idle Well Program at (916) 445-9686 or

CalGEMIdleWells@conservation.ca.gov

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Attachment H
(Idle Well Fee Invoice)



March 28, 2025

ATTN: Agent
West Side Rentals, W1400
1617 Terrace Way
Bakersfield, CA 93304

2025 IDLE WELL FEE INVOICE

INVOICE NUMBER: W1400-2025

IF YOU ARE UNDER THE PROTECTION OF A BANKRUPTCY STAY, THIS NOTICE IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT AN ATTEMPT TO COLLECT A DEBT

The California Department of Conservation has completed the assessment of property and levy of charges. You are receiving this Idle Well Fee Invoice by standard mail. As the operator of an idle well, in accordance with Public Resources Code (PRC) section 3206, **no later than May 1 of each year** you must do one of the following:

1. File an annual fee for each of your idle wells that was an idle well at any time in the previous calendar year; or
2. File an Idle Well Management Plan (IWMP) for the management and elimination of all your idle wells.

Failure to timely comply will result in additional enforcement action, including but not limited to, imposition of late penalties and interest, in accordance with PRC section 3420 and civil penalties, in accordance with PRC section 3236.5.

GENERAL FEE INFORMATION

The Department of Conservation's authority to levy idle well fees in the State of California is provided for in Article 7 of the State of California's Public Resources Code. Please be advised that annual idle well fees are calculated according to the number of years an idle well has been idle, as follows:

1. One thousand dollars (\$1,000) for each idle well that has been an idle well for less than three years.
2. Two thousand five hundred dollars (\$2,500) for each idle well that has been an idle well for three years or longer, but less than eight years.
3. Five thousand dollars (\$5,000) for each idle well that has been an idle well for eight years or longer, but less than 15 years.
4. Twelve thousand five hundred dollars (\$12,500) for each idle well that has been an idle well for 15 years or longer, but less than 20 years.
5. Twenty-two thousand five hundred dollars (\$22,500) for each idle well that has been an idle well for 20 years or longer.

March 28, 2025

If you believe the fee amount in this invoice is in error, you may apply to the Idle Well Program at CalGEMIdleWells@conservation.ca.gov no later than **May 1, 2025** to have the fee amount corrected. (PRC, § 3417.5, subd. (a).) **Regardless of whether a request for a correction is pending with CalGEM, you are required to pay the fee amount as invoiced by May 1.**

Upon failing to pay annual idle well fees in full by May 1, 2025, the fees will become delinquent, and the operator will be required to pay penalty of ten percent (10%), plus interest at one and one-half percent (1.5%) per month, or fraction thereof, computed from the delinquent date of the assessment until and including the date of the payment. (PRC, § 3420, subds. (b) and (d).) **CalGEM may submit the amount owed to a private collection agency until the debt is paid. (Gov. Code, § 16584.)**

ANNUAL IDLE WELL FEES

If you are complying with PRC section 3206 by paying annual idle well fees, CalGEM records indicate that your annual idle well fees due by May 1, 2025, are as follows:

Number of Years Idle	<u>New</u> Idle Well Fee Bracket	Count of Wells Idle in 2024	Total Idle Well Fees Per Bracket
Less than 3	\$1,000	0	\$ 0
3 – 7.99	\$2,500	1	\$ 2,500
8 – 14.99	\$5,000	0	\$ 0
15 – 19.99	\$12,500	0	\$ 0
20 +	\$22,500	0	\$ 0
Total Annual Idle Well Fees Owed by May 1, 2025:			\$ 2,500

Remittance of fees can be made to the Department of Conservation through the following options:

- Standard Mail: Please indicate '**Invoice Number: W1400-2025**' and '**for idle well fees**', along with a copy of this notice attached to the address shown below:
 Department of Conservation
 Geologic Energy Management Division
 715 P Street, MS 1803
 Sacramento, CA 95814
 ATTENTION: Idle Well Fees
- Online: To submit fees and payments to California Department of Conservation via electronic funds transfer:
 - <https://www.govone.com/PAYCAL/Home/SelectAgency>

March 28, 2025

For more information about the electronic funds transfer process, navigate to **Notice to Operators (NTO) 2021-08** via the following link:

https://www.conservation.ca.gov/calgem/for_operators/Pages/NoticetoOperator.aspx

If you have any questions regarding payment options, please contact CalGEM's Operational Management Unit at: CalGEMSupport@conservation.ca.gov.

Outlined below are the first two months of penalty and interest which will apply to your idle well fees if you fail to timely pay.

Postmarked	Annual Idle Well Fees	Penalty	Interest	Total
May 2, 2025 - June 1, 2025	\$ 2,500	\$ 250	\$ 37.50	\$ 2,787.50
June 2, 2025 - July 1, 2025	\$ 2,500	\$ 250	\$ 75.00	\$ 2,825.00

***Failure to pay the amount by the times outlined above will result in additional interest being applied.**

IDLE WELL MANAGEMENT PLAN

If you are complying with PRC section 3206 by filing an Idle Well Management Plan, the **2025 IWMP must first be filed for CalGEM approval by May 1, 2025.**

A Revised and Updated 2025 Idle Well Management Plan template may be requested by contacting the Idle Well Program at CalGEMIdleWells@conservation.ca.gov.

If you will be submitting a new IWMP:

- Please follow the instructions on the form when submitting the Plan. If submitting through WellSTAR, use '**Idle Well Form**' and in the form description use '**2025 IWMP.**' For the IWMP form file use '**W1400_2025_IWMP**' for the naming convention when submitting the document.
- Please select '**No**' for '**Is this a proposed amendment or renewal to an approved Idle Well Management Plan?**'

If you filed an Idle Well Management Plan in 2024 that was determined to be in compliance at the annual review:

- Please renew your IWMP by notifying the Idle Well Program **no later than May 1, 2025** of your proposed Plan years by submitting a completed Idle Well Management Plan form.
- When submitting through WellSTAR, please select '**Yes**' for '**Is this a proposed amendment or renewal to an approved Idle Well Management Plan?**'.

Additional Information

If you have questions regarding your idle well fees and/or inventory, please contact the Idle Well Program at: CalGEMIdleWells@conservation.ca.gov

A copy of the idle well inventory is available via the Idle Well Program webpage https://www.conservation.ca.gov/calgem/idle_well

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Attachment I
(Notice of Violation)



NOTICE OF VIOLATION

December 23, 2024

Compliance I.D.: 12402666

Agent
West Side Rentals (W1400)
1617 Terrace Way
Bakersfield, CA 93304

Dear Agent:

FAILURE TO CONDUCT FLUID LEVEL TESTING

The California Geologic Energy Management Division (CalGEM) has reviewed its records and determined that West Side Rentals is in violation of California Code of Regulations, title 14 (CCR), section 1772.1, subdivision (a)(1), stated in part, within 24 months of a well becoming an idle well, the operator shall conduct a fluid-level test for all idle wells using acoustical, mechanical, or other reliable methods, or other diagnostic tests approved by the Supervisor to determine whether the fluid is above the base of a USDW.

West Side Rentals has failed to conduct fluid-level testing on the idle well(s) listed in the attached enclosure.

Please provide documentation demonstrating compliance with CCR section 1772.1, subdivision (a)(1), to CalGEM by **February 22, 2025, using WellSTAR**. For step-by-step instructions on submission of idle well test results, please see CalGEM's website under the "Operator Resources" section:

https://www.conservation.ca.gov/calgem/idle_well/Pages/idle-well-operators.aspx.

If you wish to submit an Idle Well Management Plan or Idle Well Testing Waiver Plan, please contact the Idle Well Program at CalGEMIdleWells@conservation.ca.gov.

If you believe you received this Notice of Violation in error, please email Idle Well Program at CalGEMIdleWells@conservation.ca.gov, by January 06, 2025 and include "West Side Rentals", "W1400", and the Compliance I.D. in the subject line.

Failure to comply with CCR sections 1772.1 is a violation of law, which may subject you to civil penalties, and while conducting the required remediation action(s) does not excuse any violation(s) for failing to comply, it may reduce any civil penalties imposed by CalGEM. (Pub. Resources Code, § 3236.5.) In addition, this failure to comply is conclusive evidence of desertion of the well(s) for which the well(s) may be ordered

, Agent
West Side Rentals (W1400)
December 23, 2024

plugged and abandoned. (Pub. Resources Code, §§ 3206.1; 3237.) Further, CalGEM may refer this failure to comply for misdemeanor prosecution. (Pub. Resources Code, § 3236.)

If you have any questions, please contact Idle Well Program at
CalGEMIdleWells@conservation.ca.gov.

Sincerely,

/s/ May Soe

May Soe
Senior Oil and Gas Engineer (Supervisor)

Enclosure

, Agent
West Side Rentals (W1400)
December 23, 2024

Enclosure: West Side Rentals has failed to conduct a fluid level test on the idle well(s) listed in the table below.

API Number	Well Designation	Test Due Date
0401920670	Spolsdoff 1-27	04/01/2021

Attachment J

(Notice of Failure to File Production Statement)

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California
Department of Conservation
 Division of Oil, Gas, and Geothermal Resources

Gavin Newsom, Governor
 David Bunn, Director
 801 K Street, MS 18-05
 Sacramento, CA 95814
 T: (916) 445-9686

March 16 2019

West Side Rentals

NOTICE OF FAILURE TO FILE

2018 ANNUAL OIL & GAS PRODUCTION STATEMENT

As of the date above, this office has not received your annual oil and gas production statement for 2018 .

The Statutory provisions contained in Public Resources Code, Division 3, Chapter 1, Sections 3406, 3407, 3408, and 3420 are quoted here:

3406. "Every person chargeable under this article, shall on or before March 15th of each year file a report with the department. The report shall show all items of information demanded by the report, which are necessary to carry out this article. The report shall be verified by such person or officer as the department may designate."

3407. "The department may, for good cause shown, by order entered upon its records, extend for not exceeding thirty days, the time for filing any report required by this article."

3408. (a) "If any person chargeable under this article fails or refuses to file with the department, within the time prescribed in this article, the verified report provided for in Section 3406, the department shall note his failure or refusal as provided for in Section 3418."

(b) "The department shall estimate the amount of oil and gas produced by the person and shall assess the person an assessment based upon the estimated production. A penalty assessment shall be added to the charge pursuant to Section 3420."

3420. (b) "Any person who fails to pay any charge within the time required shall pay a penalty of 10 percent of the amount due, plus interest at the rate of 1 1/2 percent per month, or fraction thereof, computed from the delinquent date of the assessment until and including the date of payment."

NOTE: If you sold or transferred wells during the 2018 calendar year, production prior to the date of sale or transfer must be reported by you on your statement. You will be assessed for the portion of the year's production prior to the transfers, and the new owner or operator will be assessed for the balance.

IF THE ANNUAL OIL AND GAS PRODUCTION STATEMENT IS NOT FILED WITH THIS OFFICE BY APRIL 15, 2019 , WE WILL MAKE AN ESTIMATE OF THE OIL AND GAS PRODUCTION TO BE ASSESSED IN ACCORDANCE WITH SECTION 3408 OF THE PUBLIC RESOURCES CODE.

DEPARTMENT OF CONSERVATION
 Division of Oil, Gas, and Geothermal Resources
 801 K Street, MS 18-00
 Sacramento, CA 95814-3530
 Phone: (916) 445-9686
 Fax: (916) 323-0424
 Email: www.conservation.ca.gov

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Attachment K
(Idle Well Fee Invoice)



May 2, 2025

Agent
West Side Rentals- W1400
No Address Listed

FIRST DELINQUENCY NOTICE
2025 IDLE WELL FEES AND IMPOSITION OF PENALTY
AND INTEREST

INVOICE NUMBER: W1400-2025

IF YOU ARE UNDER THE PROTECTION OF A BANKRUPTCY STAY, THIS INFORMATION IS FOR NOTICE AND INFORMATIONAL PURPOSES ONLY AND IS NOT AN ATTEMPT TO COLLECT A DEBT

Based on Geologic Energy Management Division (CalGEM) records, Organization Name has failed to timely pay idle well fees as required under Public Resources Code (PRC) section 3206. As provided in your 2025 Idle Well Fee Invoice, idle well fees are calculated in accordance with PRC section 3206 and were due May 1, 2025.

In accordance with PRC section 3420, your organization has been assessed a 10% penalty based on the total amount of unpaid idle well fees due May 1, 2025, and interest at the rate of 1.5% per month. **If your organization fails to pay the total amount due, including penalty and interest, in full, by June 2, 2025, your organization will accrue additional interest at a rate of 1.5% percent per delinquent month.** Whether your payment is timely is based upon the date the payment is postmarked.

Delinquent Idle Well Fee Calculation

Idle well fees due as of May 1, 2025	\$ 2,500.00
10% Penalty	\$ 250.00
Payments/Transactions Received	\$.00
Interest at 1.5% per month	\$ 37.50
Total amount due by June 2, 2025	\$ 2,787.50

Payment made on a delinquent charge are made first to any interest due, second to any penalty, and the balance, if any, to the charge itself. (PRC, § 3421.)

Failure to resolve this violation may result in additional enforcement action including, but not limited to, an order to plug and abandon all wells that incurred a fee not paid in full and a state tax lien. (PRC, §§ 3206, 3236.5, 3237, 3423.) Failure to timely resolve this violation may also result in your organization being added to CalGEM's Do Not Permit List, which would result in the denial of your organization's proposed well operations until the fees, including penalty and interest, are paid in full. (PRC, § 3203, subd. (c).)

Idle Well Fee Payment by Check

Annual idle well fees should be sent to the following address:

DEPARTMENT OF CONSERVATION
CALIFORNIA GEOLOGIC
ENERGY MANAGEMENT DIVISION
715 P STREET, MS 1803
SACRAMENTO, CA 95814
ATTENTION: Idle Well Fees

Please make idle well fee check(s) payable to: **Department of Conservation**, indicate **"Invoice Number: W1400-2025,"** and **"For idle well fees."** Please include one (1) copy of the Idle Well Fee Invoice with each payment, and please keep one for your records.

Alternatively, you may submit fees and payments to CalGEM online, via electronic funds transfer. If you are already familiar with the procedure, annual idle well fees payments may be submitted at:

<https://www.govone.com/PAYCAL/Home/SelectAgency>.

For a more detailed explanation of the electronic funds transfer procedure, please navigate to **Notice to Operators (NTO) 2021-08** at:

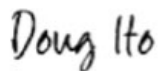
https://www.conservation.ca.gov/calgem/for_operators/Pages/NoticetoOperator.aspx

Additional Information

If you need additional information, have questions regarding your idle well fees or inventory, please contact the Idle Well Program at (916) 445-9686 or

CalGEMIdleWells@conservation.ca.gov

Sincerely,



Doug Ito
State Oil and Gas Supervisor

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Attachment L
(Inspection Summary)



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Summary

Inspection Information					
Inspection ID	Inspection Type	Inspection Date	Inspection Name	Follow-Up Date	
12471986	Re-Inspection	7/1/2026	Joseph Wooden		
Compliance Summary					
New Violation(s)		Resolved Violation(s)		Unresolved Violation(s)	
0		0		1	
Operator Information					
Operator Code		Operator Name			
W1400		West Side Rentals			
Agent Name		No Agent information currently available			
Address 1					
Address 2					
City		State		Zip Code	
Inspected Subject(s)					
See list of Inspected Subjects on subsequent page.					
Inspection Document(s)					
See list of Inspection Documents on subsequent page.					
New Violation(s)					
No violations were identified during this inspection.					
Unresolved Violation(s)					
Notice of Unresolved Violation(s) According to the records maintained by the California Geologic Energy Management Division (CalGEM), West Side					

Rentals has not corrected the violation(s) listed below in this table. This table may not be comprehensive of all outstanding compliance issues. Violations of CalGEM statutes and regulations may result in enforcement action including, but not limited to, administrative, civil or criminal action pursuant to Public Resources Code sections 3224, 3236, 3236.2, and/or 3236.5.

Compliance ID:		12451745		
Violation ID	Section	Code Type	Subject Name	Subject ID
12451747	1775(c) - Oilfield Wastes and Refuse	California Code of Regulations - Title 14	Spolsdoff	90278804



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspection Document(s)					
Subject Type	Subject ID	Type	Description	Filename	Document ID
Lease	90278804	Photo	20260617_Lease ID_90278804_Reinspection	20260617_Lease ID_90278804_Reinspection.JPG	1486226
Tank	12017	Photo	20260617_Component_ID_12017_Tank_3_Reinspection	20260617_Component_ID_12017_Tank_3_Reinspection.pdf	1486227
Setting	90296136	Photo	20260617_Facility_ID_90296136_Reinspection	20260617_Facility_ID_90296136_Reinspection.pdf	1486228
Sump	90329777	Photo	20260617_Facility_ID_90329777_Reinspection	20260617_Facility_ID_90329777_Reinspection.pdf	1486229
Well	0401920670	Photo	20260617_0401920670_Spolsdoff_1-27_Reinspection	20260617_0401920670_Spolsdoff_1-27_Reinspection.pdf	1486230
Tank	12020	Photo	20260617_Component_ID_12020_Tank_SP_Reinspection	20260617_Component_ID_12020_Tank_SP_Reinspection.JPG	1486231
Tank	12019	Photo	20260617_Component_ID_12019_Tank_5_Reinspection	20260617_Component_ID_12019_Tank_5_Reinspection.pdf	1486232
Tank	12018	Photo	20260617_Component_ID_12018_Tank_4_Reinspection	20260617_Component_ID_12018_Tank_4_Reinspection.JPG	1486233



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
Jennifer Lucchesi, Director

715 P Street, MS 1803
 Sacramento, CA. 95814
 T: (916) 445-5986

Inspected Subject(s)					
Field	Lease	Subject ID	Subject Name	Subject Type	Form Name
Riverdale	Spolsdoff	90278804	Spolsdoff	Lease	Environmental Miscellaneous Lease Inspection
Riverdale	Spolsdoff	90329777	Sump	Sump	Environmental Sump Inspection
Riverdale	Spolsdoff	0401920670	Spolsdoff 1-27	Well	Environmental Well Site Inspection
Riverdale	Spolsdoff	90296136	Unknown	Setting	Environmental Facility Inspection
Riverdale	Spolsdoff	12017	3	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12020	SP	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12019	5	Tank	Environmental Facility Inspection
Riverdale	Spolsdoff	12018	4	Tank	Environmental Facility Inspection

**NOTICE OF APPEAL TO THE
DIRECTOR OF THE DEPARTMENT OF CONSERVATION**

Use of this form is optional. You may use this form to prepare a Notice of Appeal from the enclosed Order. The style and content of this form are only suggestions. You may file a written notice of appeal in a different format.

Mail the completed form to the address at the bottom of this page.

Box 1: Statement of Intent to Appeal

(Review the text in this box to confirm that the operator information Order No. 1663 are accurate. Make any necessary corrections directly on the form.)

Operator, West Side Rentals, hereby appeals from State Oil and Gas Supervisor Order No. 1663

Box 2: Basis of Appeal

(Explain the reasons why you are appealing the order. Make your explanation as clear and complete as you can. If you need more space to write your explanation, attach additional pages. Label any attached additional pages with "Notice of Appeal re: Order No. 1663")

The reasons for this appeal are as follows:

☐ (Attach additional pages as necessary.)

Box 3: Contact Information for Operator Representative

(Provide contact information for the preferred operator representative with whom the Appeals Officer and Supervisor's legal counsel may communicate regarding the appeal.)

Name: _____

Physical Mail:

(Address) _____

(City, State, Zip) _____

Phone: (_____) _____ - _____

Email: _____

☐ I agree to document service using the email address above.

Box 4: Certification of Authority

Mail or E-mail this Notice of Appeal to the following the following address, as appropriate:

Department of Conservation, Director's Office of Appeals
715 P Street, MS 1906 (Legal Office, Chief Counsel)
Sacramento, CA 95814-3530
OfficeofAppeals@conservation.ca.gov

rev. 10/2/2024

(Verify that all information on or attached to the form is correct, then sign and date the certification where indicated.)

I am the operator named in Box 1, above, or I have authority to act on behalf of that operator for purposes of preparing and filing this Notice of Appeal.

Signature: _____

Date: _____

Printed Name: _____

Affiliation with operator: _____

(e.g., self, owner, president, legal counsel, etc.)

Mail or E-mail this Notice of Appeal to the following the following address, as appropriate:

Department of Conservation, Director's Office of Appeals
715 P Street, MS 1906 (Legal Office, Chief Counsel)
Sacramento, CA 95814-3530
OfficeofAppeals@conservation.ca.gov

rev. 10/2/2024

PROOF OF SERVICE BY CERTIFIED U.S. MAIL

I declare that I am employed in the County of Sacramento, California. I am over the age of 18 and not a party to the within captioned cause. My business address is 715 P Street, MS 1803, Sacramento, California 95814. On July 30, 2026, I served the following document(s):

**ORDER TO PLUG AND ABANDON WELLS, DECOMMISSION
ATTENDANT FACILITIES, AND RESTORE WELL SITE
NO. 1663**

by enclosing them in an envelope and placing the envelope for collection and mailing by certified U.S. mail on the date and at the below listed address(es) following our ordinary business practices. I am readily familiar with this business's practice for collecting and processing correspondence for mailing. On the same day that correspondence is placed for collection and mailing, it is deposited in the ordinary course of business with the United States Postal Service mailing service in a sealed envelope with postage fully prepaid.

This mailing was sent to the operator's updated address of record, which was provided by the operator's agent on July 30, 2026.

I served the documents on the person or persons below, as follows:

West Side Rentals 1617 Terrace Way Bakersfield, CA 93304 Certified Mail Number: 9589 0710 5270 3983 2586 18	West Side Rentals 723 S Grevillea Ave, Apt 8 Inglewood, CA 90301 Certified Mail Number: 9589 0710 5270 3983 2585 95
West Side Rentals 500 N Brand Blvd, Suite 890 Glendale, CA 91203 Certified Mail Number: 9589 0710 5270 3983 2586 01	

I declare under penalty of perjury of the laws of the State of California that the foregoing is true and correct, and that this declaration was executed on July 30, 2026, at Sacramento, CA.


Ayleen Mehdizadeh